Message

From: Moore, Gary [/O=EXCHANGELABS/OU=EXCHANGE ADMINISTRATIVE GROUP

(FYDIBOHF23SPDLT)/CN=RECIPIENTS/CN=D9494EB3B37241B09CE3BDEAFF4C557A-MOORE, GARY)

Sent: 8/6/2019 7:12:48 PM

To: 'Derrick Cobb' [derrick.cobb@westonsolutions.com]

Subject: FW: ExxonMobil - Baytown Olefins Plant - 8/3

From: Belisle, Michelle A <michelle.a.belisle@esso.ca>

Sent: Saturday, August 03, 2019 6:33 PM

To: Moore, Gary < Moore.Gary@epa.gov>; 'spill12@tceq.texas.gov' < spill12@tceq.texas.gov>; 'craig.hill@pcs.hctx.net'

<craig.hill@pcs.hctx.net>; 'R12WQ@tceq.texas.gov' <R12WQ@tceq.texas.gov>

Subject: RE: ExxonMobil - Baytown Olefins Plant - 8/3

Gary/TCEQ/Craig,

This e-mail contains the requested summary of the day's activities as requested.

TCEQ contacts:

- Please advise on your expectations for continued fence line air monitoring.
- Please advise on your expectations for continued special sampling required for outfall 002 discharges

Daily Summary

- The site continues to complete perimeter and downwind air monitoring. All results today were non-detect
 - o The 'all clear' was given to the community this morning
- Benzene levels on-site in the hot zone also continue to be below 0.5ppm, and are essentially zero at nearly all readings
- We had a successful night of de-inventorying achieving 100% of the planned equipment at a liquid free state.
- Plans for the next days are to continue to progress getting the other process units in the plant into safe stable hold points or to a shutdown state
- Outfall 002:
 - Opened 18:30 Closed at 23:31 on 8/2
 - Summary of discharge times, volumes, and available analytical has been sent to this distribution list in the noon hour today
 - All sample results that we have been received to date are well within permit requirements (oil and grease and TOC), and essentially non-detect for all special samples.
 - Fire water is no longer being applied to the tower (since the afternoon of 8/2), and therefore no longer entering the onsite canal
 - With only routine water to the on-site canal, we are proposing to stop the additional sampling and return to standard required permit samples for subsequent discharges.

Please feel free to reach out to me with any questions.

A summary will be provided tomorrow after the end of day site debrief.

Regards,

Michelle Belisle

SSHE Dept, Env Section Supervisor
Water, Waste, Flare Consent Decree and Env Coordination

Office: 346-259-7728

Mobile: 832-514-8556

From: Belisle, Michelle A

Sent: Friday, August 02, 2019 7:22 PM

To: moore.gary@epa.gov; spill12@tceq.texas.gov; craig.hill@pcs.hctx.net

Subject: ExxonMobil - Baytown Olefins Plant - 8/2

Gary/TCEQ/Craig,

This e-mail contains the requested summary of the day's activities as requested.

- The site continues to complete perimeter and downwind air monitoring. All results today were non-detect
- No community air monitoring is being conducted by ExxonMobil as the fence line results continue to show no detection
- Benzene levels on-site in the hot zone also continue to drop and are now all below 0.5ppm
- We had a successful day with an estimated 80% of the planned equipment at a liquid free state.
 - Work priorities for the site continue to be de-inventorying the unit
 - o Estimating to be liquid free in the planned equipment in the next 12-24 hours
- Outfall 002:
 - Closed at 23:25 on 8/1
 - Summary of discharge times, volumes, and available analytical has been sent to TCEQ
 - With the rain received Outfall 002 was just opened just past 6pm
 - We will be taking the special analytical sampling as discussed with TCEQ on 7/31 as well as the discharge samples required in our TPDES Permit
 - A summary of will be provided tomorrow with discharge timing, estimated volumes and any analytical received
 - Fire water is no longer being applied to the tower, and therefore no longer entering the onsite canal
 - Limited fire water application occurred early in the day (less than an hour total application all day)
 - With only routine water to the on-site canal, we are proposing to stop the additional sampling and return to standard required permit samples for subsequent discharges.

Please feel free to reach out to me with any questions.

A summary will be provided tomorrow after the end of day site debrief.

Regards,

Michelle Belisle

SSHE Dept, Env Section Supervisor

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